DTEK Grids Power Distribution Network Modernization in Ukraine

March 2024

DTEK Energy in action

PRIVATE AND CONFIDENTIAL

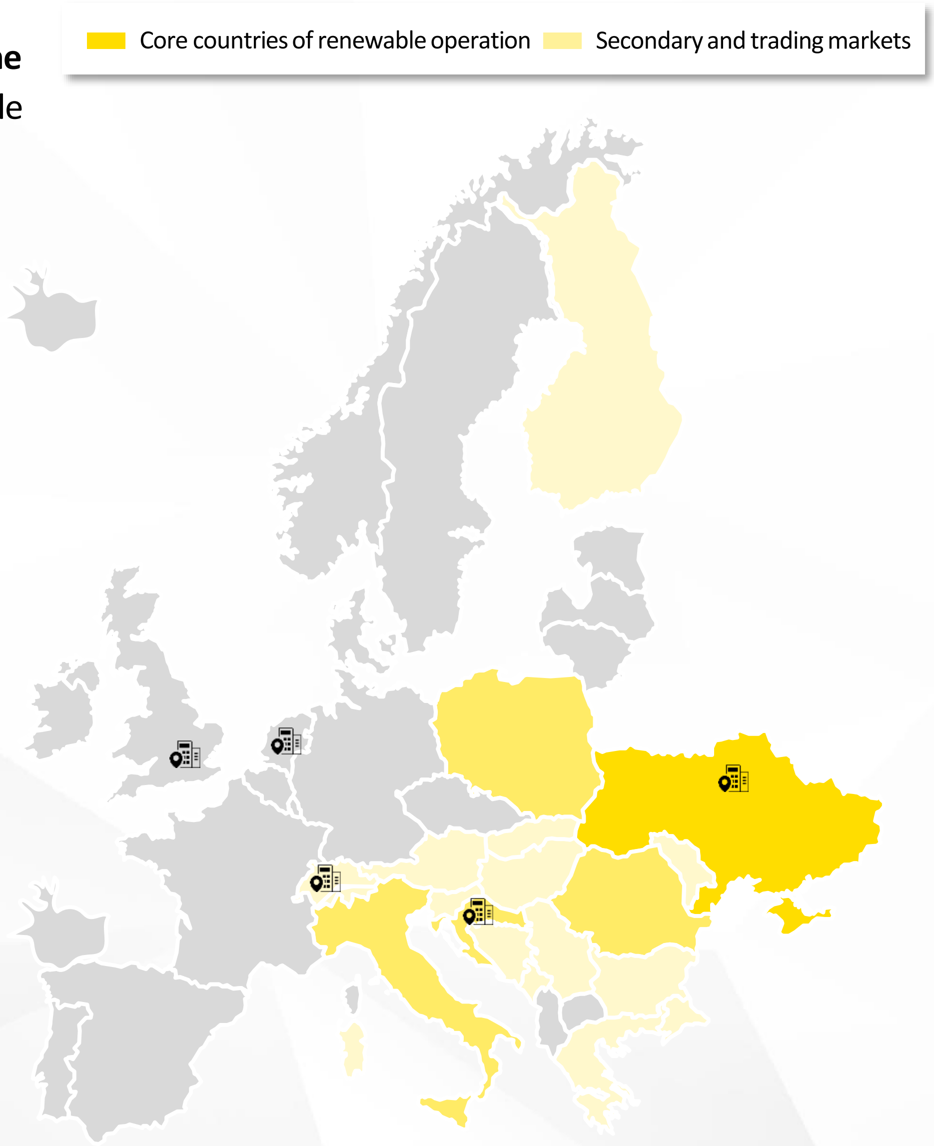
Overview of DTEK Group

DTEK Group is the **largest private investor in the energy sector in Ukraine** with over **$11 bln** invested capital since 2005, employing **55,000** people

- largest renewable company in Ukraine with **1.1 GW** onshore wind and solar assets installed
- largest private power generator in Ukraine with **19 TWh** of electricity generated in 2022 (27 TWh in 2021)
- Largest power grid, distributing over **40%** of Ukraine's electricity demand
- Trusted power and gas supplier with **3.5 mln** customers served through 5.6 mln connections
- Largest privately owned gas producer in Ukraine with **2.0 bcm** produced in 2022

DTEK Group is **actively expanding internationally**, facilitating energy transition in Central, Southern and Eastern Europe

- Active renewable developer in the EU with a target to operate **5.0 GW** by 2030
- Leading asset-backed energy commodities trader with vast EU cross-border trade



DTEK Group is inviting partners to join it in Ukrainian recovery projects and EU expansion

SUMMARY OF THE PROJECT

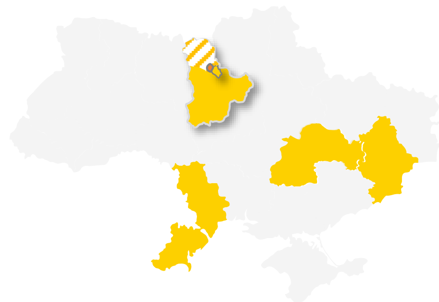
Ukrainian power grids have suffered both from direct military actions as well as targeted russian missile and drone attacks. Grid damages require significant reconstruction, however, present an opportunity to build back better. Vulnerability of the centralized energy infrastructure has highlighted the need to transform the energy system into a more decentralized one. In addition, energy transition and successful recovery of the energy sector will bring new challenges in integration of more renewables and prosumer technologies

DTEK seeks to expedite the Energy Transition in Ukraine and increase reliability of Ukrainian power system through modernization of its power grid infrastructure. The city of Irpin in Kyiv region was chosen for the pilot project as area most damaged from the russian invasion that had already been liberated. The 10-year investment plan envisages complete transformation of DTEK Grids into a modern, reliable and flexible EU power grid

DTEK Grids has performed extensive analysis of its grid modernization needs, including evaluation of current state and key issues, benchmarking of best-in class parameters, technological and regulatory assessments. A "Digital Twin" of the Irpin power grid has been created to facilitate the assessment. As a result, a 10-year plan has been developed to modernize the grid

DTEK coordinates its recovery efforts with the Ministry of Energy of Ukraine and extensively cooperates with E.DSO and other DSOs on technical requirements and development of virtual concept. DTEK Grids can share the experience with other DSOs in Ukraine and be a showcase for other regions

Complete transformation of DTEK Grids would require a ~€7 bln investment with €145 mln investment for Irpin pilot project. The modernization of grids would require significant leverage in line with EU benchmarks and development of the regulatory incentive mechanisms



ENABLING ENERGY TRANSITION IN UKRAINE: POWER DISTRIBUTION GRID MODERNIZATION IN DTEK GRIDS

1 PROJECT SCOPE

Rebuilding and modernizing existing power distribution network into a smart grid in Kyiv city, Kyiv, Dnipro and Odesa regions

2 PROGRESS TO-DATE

Detailed technological grid development concept and plan created to meet the future challenges in the energy sector

3 EXPERTISE EMPLOYED

Extensive cooperation with E.DSO and state DSOs[1] on technical requirements and development of virtual concept

4 TIMEFRAME

10-year investment plan to transform the regional grids, starting with a pilot project in the city of Irpin

5 STANDARDS

Technological standards for equipment and grid construction principles were reviewed to synchronized with the EU standards

DTEK Grids Overview

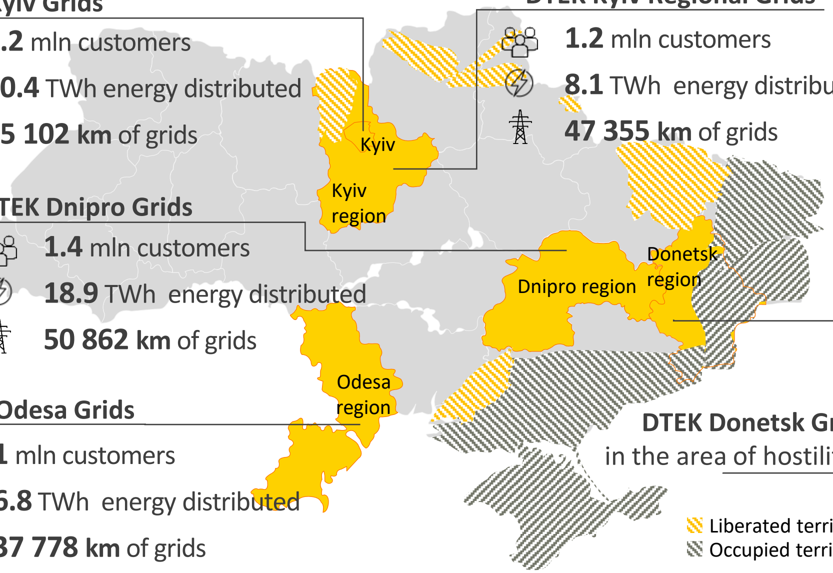
DTEK Kyiv Grids
- **1.2** mln customers
- **10.4** TWh energy distributed
- **15 102 km** of grids

DTEK Kyiv Regional Grids
- **1.2** mln customers
- **8.1** TWh energy distributed
- **47 355 km** of grids

DTEK Dnipro Grids
- **1.4** mln customers
- **18.9** TWh energy distributed
- **50 862 km** of grids

DTEK Odesa Grids
- **1** mln customers
- **6.8** TWh energy distributed
- **37 778 km** of grids

DTEK Donetsk Grids in the area of hostilities



Grid challenges

- Reliability
- Flexibility
- Efficiency
- Enabling Energy Transition
- Sustainability

10-year modernization plan

	CURRENT[2]		GOAL
SAIDI, min (Reliability)	714 min	7.8x	92 min
Total capacity	7 303 MW	1.6%	11 812 MW
Losses	8.1%	1.7x	4.8%
Smart meters installed	21%	+79%	100%
Customer Satisfaction Index	82.2%	+2.8%	85%

Note: 1. Distribution System Operator

2. "Current" state of the indicators is taken at the level of 2021, which excludes the influence of force majeure - a full-scale armed aggression of russian federation against Ukraine

POWER GRID TO PLAY THE KEY ROLE IN DECARBONIZATION OF UKRAINE

Grid destruction from russian full-scale invasion requires significant restoration and an opportunity to build back better

Vulnerability of the centralized energy infrastructure has highlighted the need to transform the energy system into a more decentralized one

Building new renewable capacities will become a key factor in the recovery of Ukraine, leveraging high potential in renewable energy

Energy transition-oriented recovery will create demand for energy-efficient customer services (EV-charging, battery storage, etc.)

Integration of Ukraine into the EU energy markets has been expedited with market synchronization and expanding harmonization with EU regulations

Modernization of Ukrainian grids is needed to ensure energy security and connect new capacity by facilitating the decentralization of the system

Grid modernization addressing current challenges

Reliability

- Grid visibility, control and automation
- Building a weatherproof grid

Flexibility

- Power quality, capacity reserve and congestion management
- Automatic voltage control and grid optimization systems

Efficiency

- Optimum grid construction standards to minimize losses and costs
- Digitalization of grid planning and equipment monitoring

Energy Transition

- Integration of renewables, EV charging stations, storage systems, and other distributed resources

Sustainability

- Environmental friendliness standards of the equipment
- Quality of customer services and operations

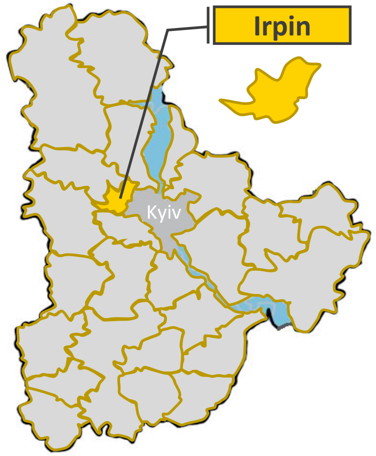
Note: 1. Distribution System Operator

PILOTING THE DIGITAL TWIN OF THE GRID IN IRPIN

DTEK Grids has rolled out a "Digital Twin" of the grid in the city of Irpin to evaluate grid development needs and scenarios

Pilot project tasks

- Creation of a digital grid model in Irpin
- Modeling the need for grid development
  - identification and elimination of bottlenecks
  - formation of grid development plans taking into account load growth forecasts
  - integration of renewable energy sources, EV charging stations
- Evaluation of the effectiveness of activities of the grid development concept
  - transfer of grids to the higher voltage class
  - change of the grid topology
  - implementation of the energy storage
- Verification of the effects of the grid development concept



DSO	Kyiv Regional Grids
Territory	Irpin
Instrument	Software DigSILENT Power Factory
Terms	March – July 2023

Capabilities of the Digital Twin

1 **Grid modeling and grid development planning**
(long- and short-term perspective)

2 **Evaluation of new connections** (consumers, EV, prosumers)

3 **Grid reliability assessment**

4 **Prediction of load and generation of grid objects**

Forecasting possible accidents and minimizing the consequences 5

Feasibility study of grid development options 6

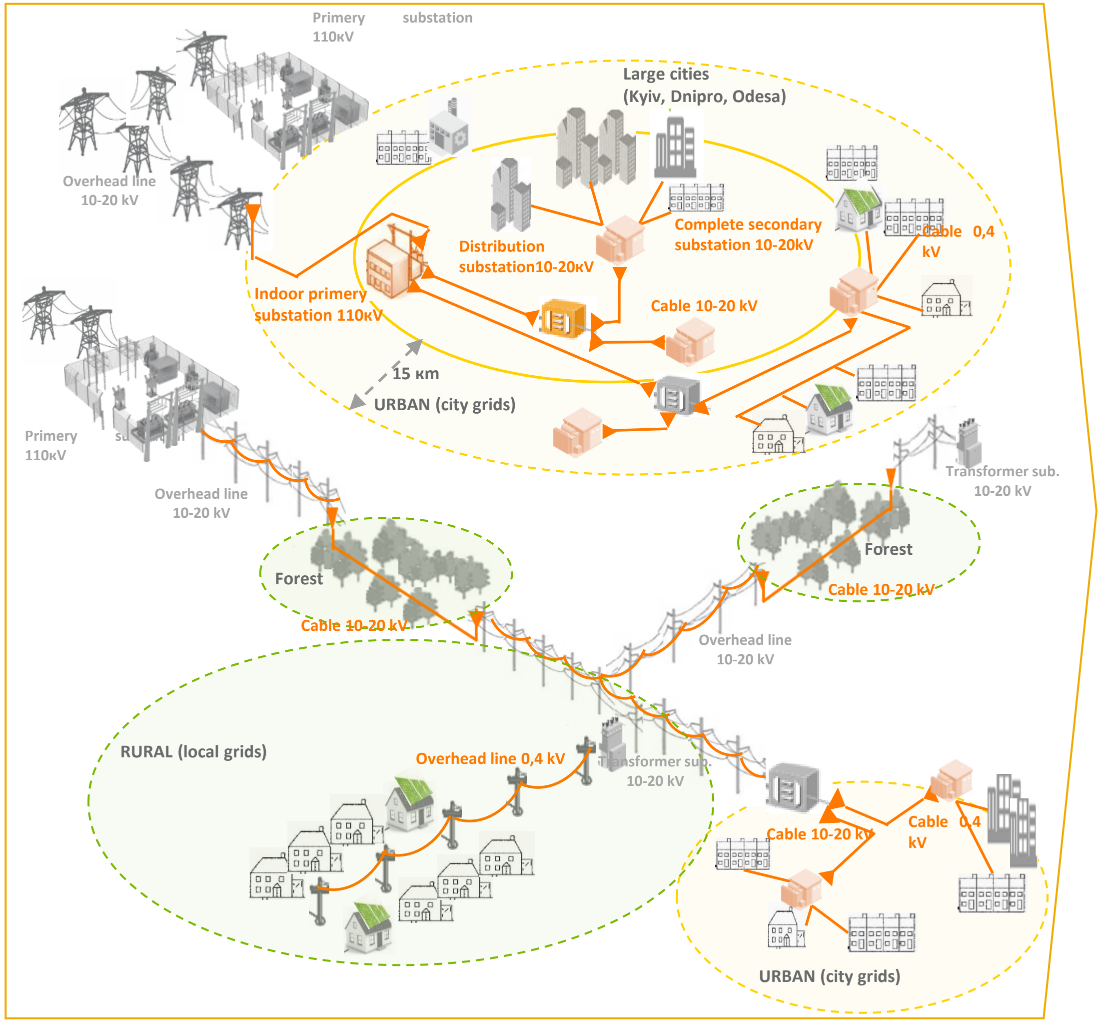
Assessment of grid capacity, electricity losses 7

Grid operation evaluation and optimization 8
(algorithms for optimization of grid losses, power quality and grid operation)

- performed within the pilot project

KEY ELEMENTS OF GRID TECHNOLOGICAL MODERNIZATION

Technology and equipment:



Building a reliable and resilient weatherproof grid:
- Conversion of overhead lines in urban/woodland areas to underground cable, and in rural areas to aerial bundled cable
- Replacement of faulty/worn sections of existing underground lines

Grid visibility, control and automation:
- Installation of remotely controlled switchgear of transformer substations in underground cable grids
- Installation of new switchgear

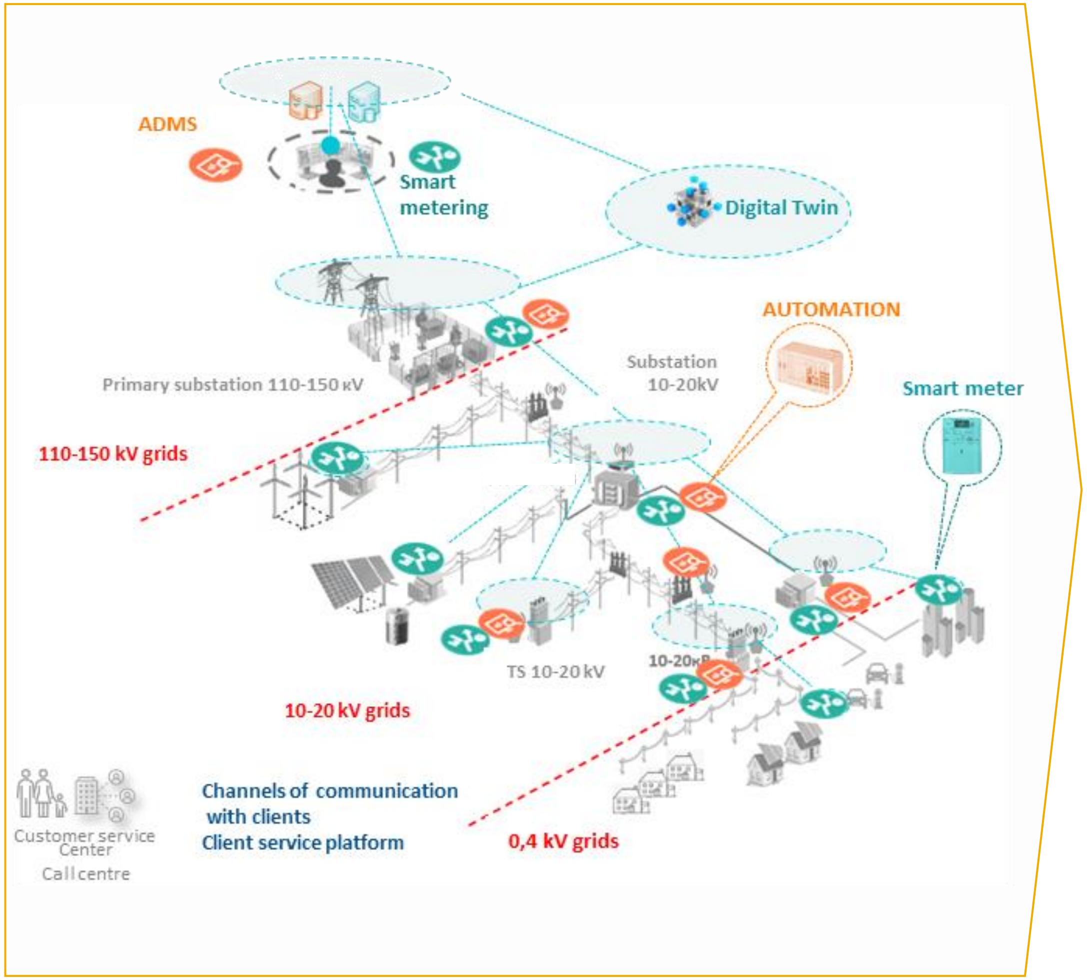
Hosting new capacity: Construction of new substations for new connections and reconstruction of the connecting grid

Optimization of costs and losses: Modernization of worn-out equipment substations

Ensure quality of supply: Reconstruction of unreliable parts of last-mile distribution grids

KEY ELEMENTS OF GRID IT MODERNIZATION

IT/OT systems:



Grid automation and distributed energy resource integration:

- Implementation of remote monitoring in all substations, remote control of substations and switchgear
- Implementation of advanced distribution management system (ADMS) with modules for: grid management, automated grid fault location, calculation of optimum load distribution, distributed generation management

Smart metering: Implementation of Smart metering up to 100% coverage.

Implementation of modeling and forecasting systems:

- Digital Twin
- Digital monitoring and predictive analytics of equipment condition

Customer empowerment & satisfaction:

- Implementation of an omnichannel contact centre platform
- Client service systems

MONITORING AND CONTROL

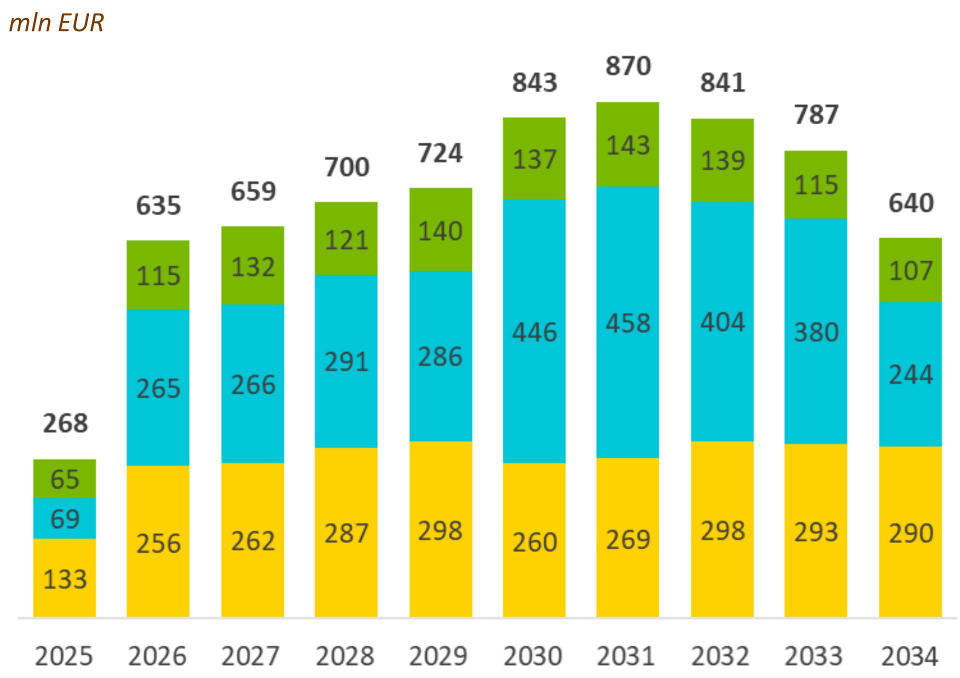
DATA & ANALYTICS

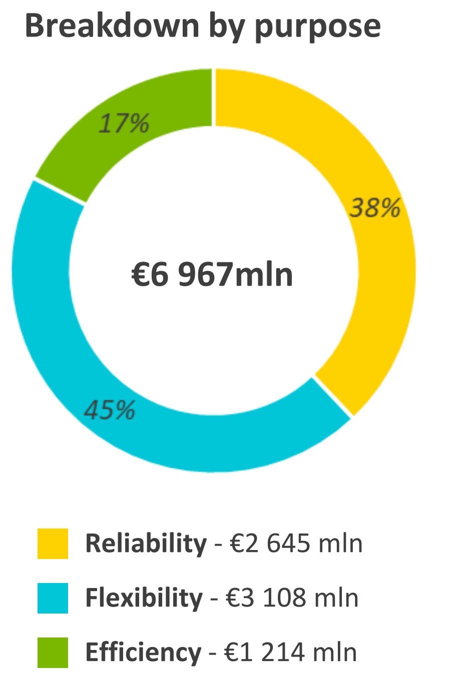
DER INTEGRATION

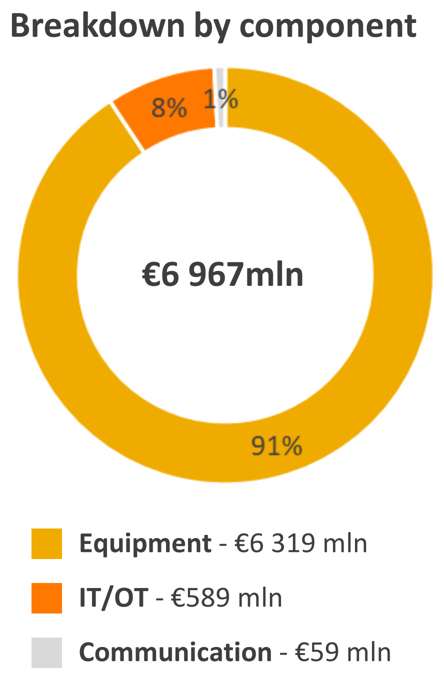
CUSTOMER EMPOWERMENT & SATISFACTION

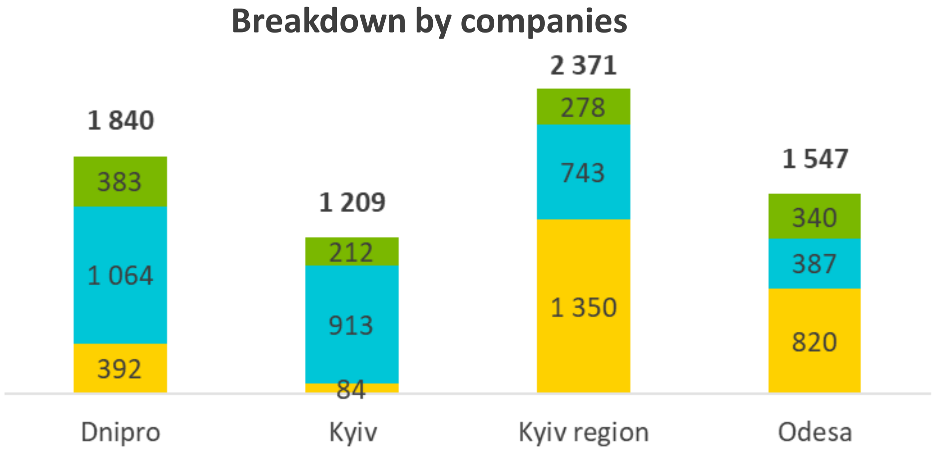
INVESTMENT PROFILE OF DTEK GRIDS MODERNIZATION

10-year investment plan









Complete transformation of DTEK Grids would require a **~€7 bln investment** with **€145 mln** investment for Irpin pilot project

917 110-150 kV substations	**579** Power transformers HV/MV	**4 234 765** Smart meters	**5 796** Automation primary/distribution/ secondary substations
2 556 Reclosers	**8 976** Power transformers MV/LV	**36 052 km** Overhead lines 0.4-20 kV	**13 957 km** Underground lines 0.4-20 kV

Note: calculations were made in UAH with recalculation for EUR at the NBU exchange rate

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